



Company Presentation

January 2014



TSX - V: MNP
OTCBB: MNAP

www.mnppetroleum.com



- MNP is changing from Exploration to Exploration & Production
- Focus in Central Asia for:
 - Exploration
 - Production
- Diversified asset portfolio in a basin with proven petroleum system
 - Low and medium risk plays
 - Shallow and deep targets (100 m to 5000 m)

MNP' Assets



Country	E & P	Operator	Working Interest	Blocks	Gross Acreage (000's acres)
Tajikistan	Exploration	MNP	90 %	2	839
Mongolia	Exploration	MNP	74 %	2	746
Albania, France & Australia	Exploration	Petromanas	7.2 % (Equity Interest)	8	2'890



Management Team



Werner Ladwein

Chief Executive Officer & President

- Former Head of Exploration and Research of OMV; CEO of various international operations with OMV; E&P Executive Director Petrom and member of the Board; Director of several private corporations
- +30 years experience in the oil & gas industry
- MBA, PhD in Geology and Mineralogy



Peter-Mark Vogel

Chief Financial Officer &
Corporate Secretary

- Founding Partner of MNP, Director of several private corporations
- Investment banking and asset management experience at various Swiss and foreign banks
- MBA and CFA



Traian Rabagia

Senior E & P Advisor

- MD Danubian Energy
- 15 years experience in industry, oil and gas companies (Amromco LLC) as well as service industry (Schlumberger)
- Master of Science in Petroleum Geology

Board of Directors



Heinz Juergen Scholz
Chairman of the Board

- Founder of MNP
- Plays a critical role in targeting, appraising and acquiring the rights to major oil and gas assets in the FSU
- Experienced in construction of factories and telecommunication networks in the FSU



Werner Ladwein
CEO & President

- Former Head of Exploration and Research of OMV; CEO of various international operations with OMV; E&P Executive Director Petrom and member of the Board; several private corporations
- Petrom Energy Inc. and others
- +30 years experience in the oil & gas industry
- MBA, PhD in Geology and Mineralogy



Richard Schenz
Director

- Former CEO of OMV from 1992 – 2001
- Vice President of the Austrian Federal Economic Chamber; President of the Austrian Chapter of the International Chamber of Commerce
- Former Chairman of the Austrian Commission for Corporate Governance
- PhD in Technical Physics

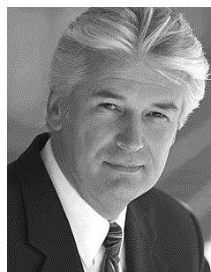
Board of Directors



Darcy Spady

Director

- Former Chairman of the Society of Petroleum Engineers Calgary Section, Client Solutions for the Canadian Business Unit of Sanjel Corporation, Green Imaging Technologies, Inc. and Vice President and Managing Director of Saint Brendan's Exploration Ltd.
- He held executive positions in two TSX Venture Exchange companies: Contact Exploration Inc. and Petroglobe Inc.
- Worked for the Schlumberger organization and in various management position within the Triana Energy team.
- Bachelor of Science degree in Petroleum Engineering and is a P.Eng. in the Provinces of Alberta and New Brunswick.



Michael Velletta

Director

- Director of several public companies
- Founding Partner of the law firm Velletta & Company
- Governor of the Trial Lawyers Association of British Columbia, and a member of the Canadian Bar Association, Association of international Petroleum Negotiators and the International Institute of Business Advisors



Exploration Fergana Basin

Tajikistan

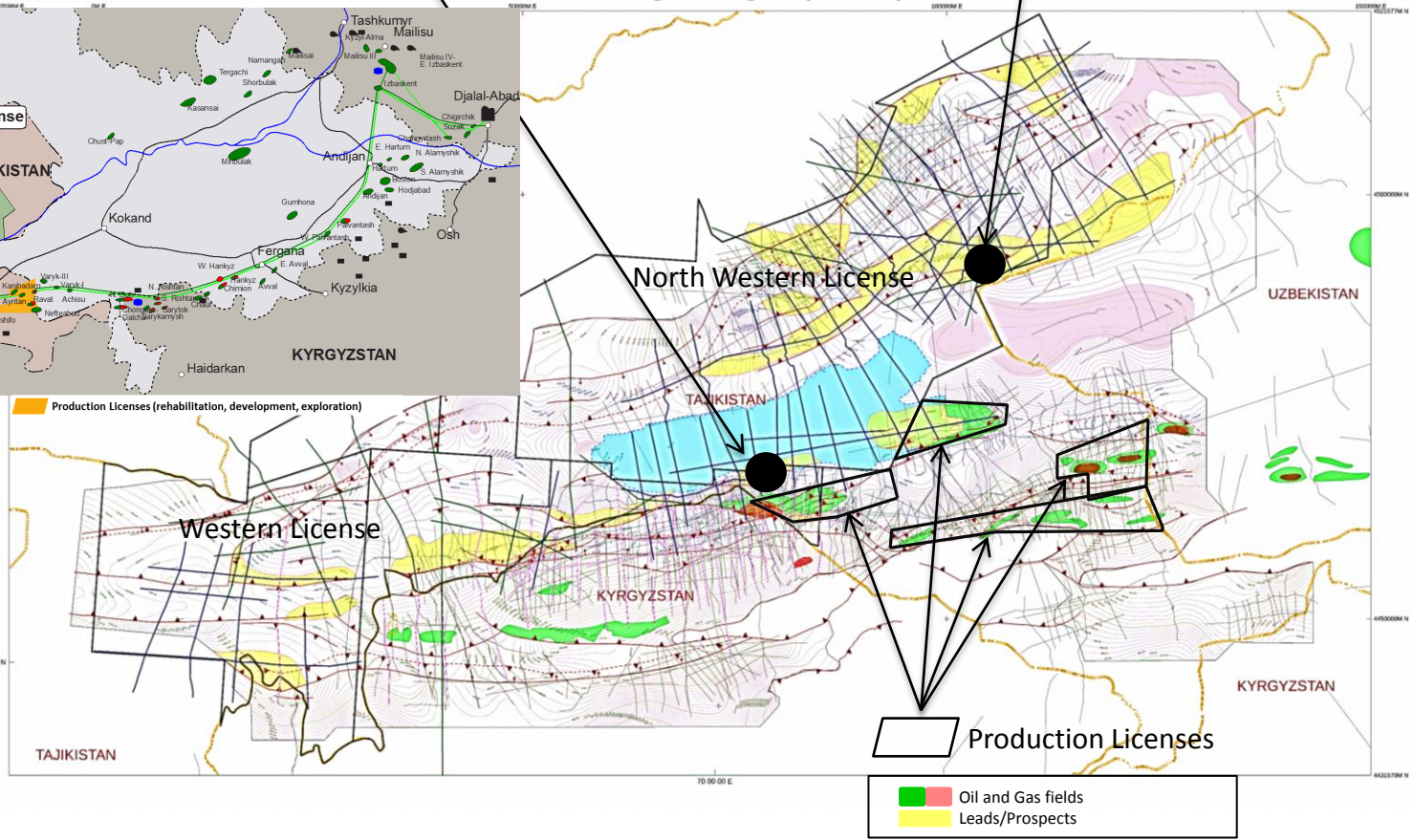
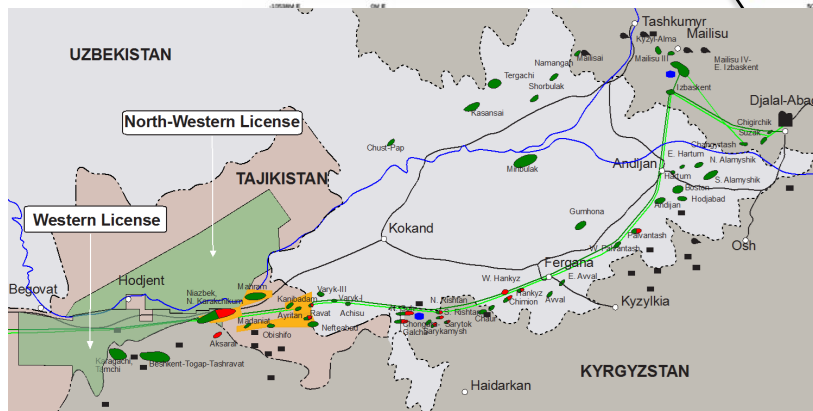
Exploration: Key Wells 2014/2015



First two exploration wells:

Kayrakkum
TD: 5200 m
Analog: Niazbek-Karakchikum field

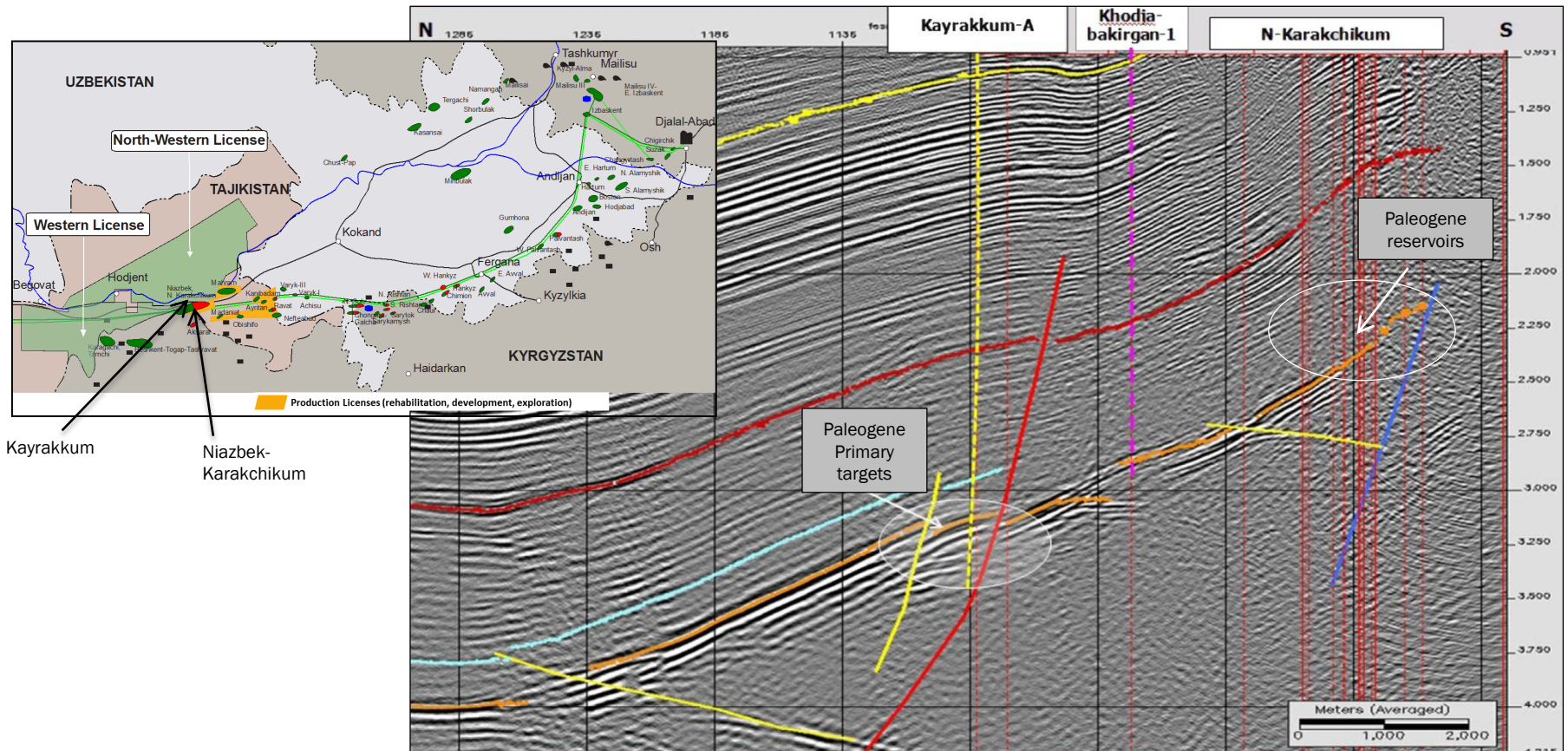
West Supetau
TD: 4500 m
Analog: Mingbulak field, Mahram field



Exploration: Kayrakkum Prospect



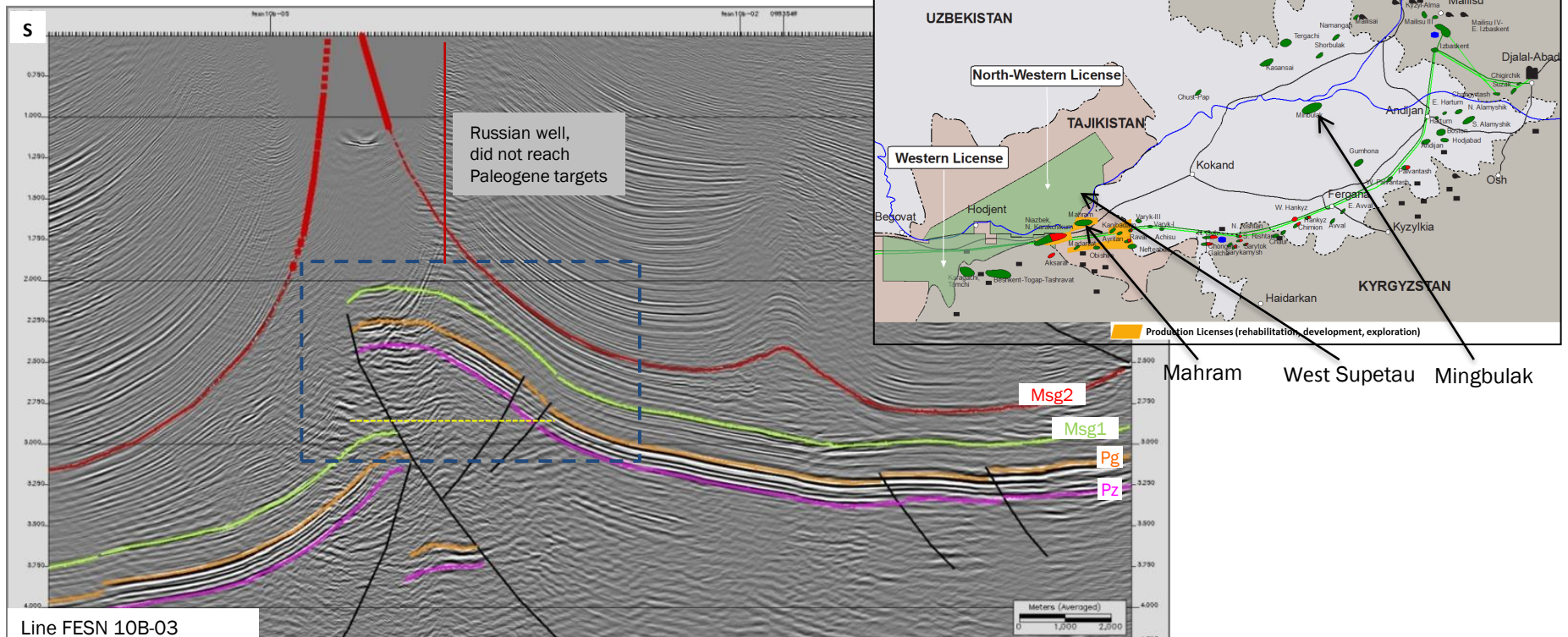
- Target depth 4700 – 5000 m
- Risked Resources 54 MMBOE (Pg 50 %)
- Analog: Niazbek-Karakchikum field



Exploration: West Supetau Prospect



- Target depth 3800 – 4200 m
- Risked Resources 142 MMBO (Pg 35 %)
 - Closest production from same reservoir in Mingbulak (>250 MMBOE reserves)
 - Closest discovery in same reservoir, however, not fully developed: Mahram



Line FESN 10B-03

Exploration Resources



- Proven petroleum systems
 - Bordering producing fields as analogues

Unrisked Contingent Resources (Gross / MNP working interest 90%)

Licenses	OOIP Mean MMBO	Contingent Resources Mean MMBOE
Northwestern	137.5	31.5

Unrisked Prospective Resources (Gross / MNP working interest 90%)

Licenses	OOIP Mean MMBO	Prospective Resources Mean MMBOE
Northwestern	1,036.8	286.2
Western	544.9	277.5
Total	1,581.7	563.7

Source: 51-101, effective January 10, 2014



- **Production Sharing Contract**

- Terms confidential
- No royalty
- 100 % cost recovery
- No profit tax
- No export limitations
- Exploration phase expires July 2014 respectively July 2016,
 - *Extension of Initial Exploration Period of each license is possible*
- 30 years development and production period plus two extensions of 5 years each

- **Project Costs**

- Drilling cost per well: USD 22 million
- Seismic acquisition costs up to date: about USD 15 million for 1310 km 2D

Conclusion Exploration Fergana Basin



Licenses:

- Connected and forming one large area
- Modern seismic acquired 2010-2012
- Prospects and leads defined
- Two drill ready prospects
 - Critical for spud (rig availability and LLI)
 - Drilling site in preparation

Analogues:

- Fields at the edge of the basin: Tajikistan and Kyrgyzstan
- Fields at the center of the basin: Uzbekistan and Tajikistan

Part of structures in Tajikistan were known during Soviet Union time; however, all drillings on subsalt structures failed due to technology and project management



Rehabilitation Fergana Basin

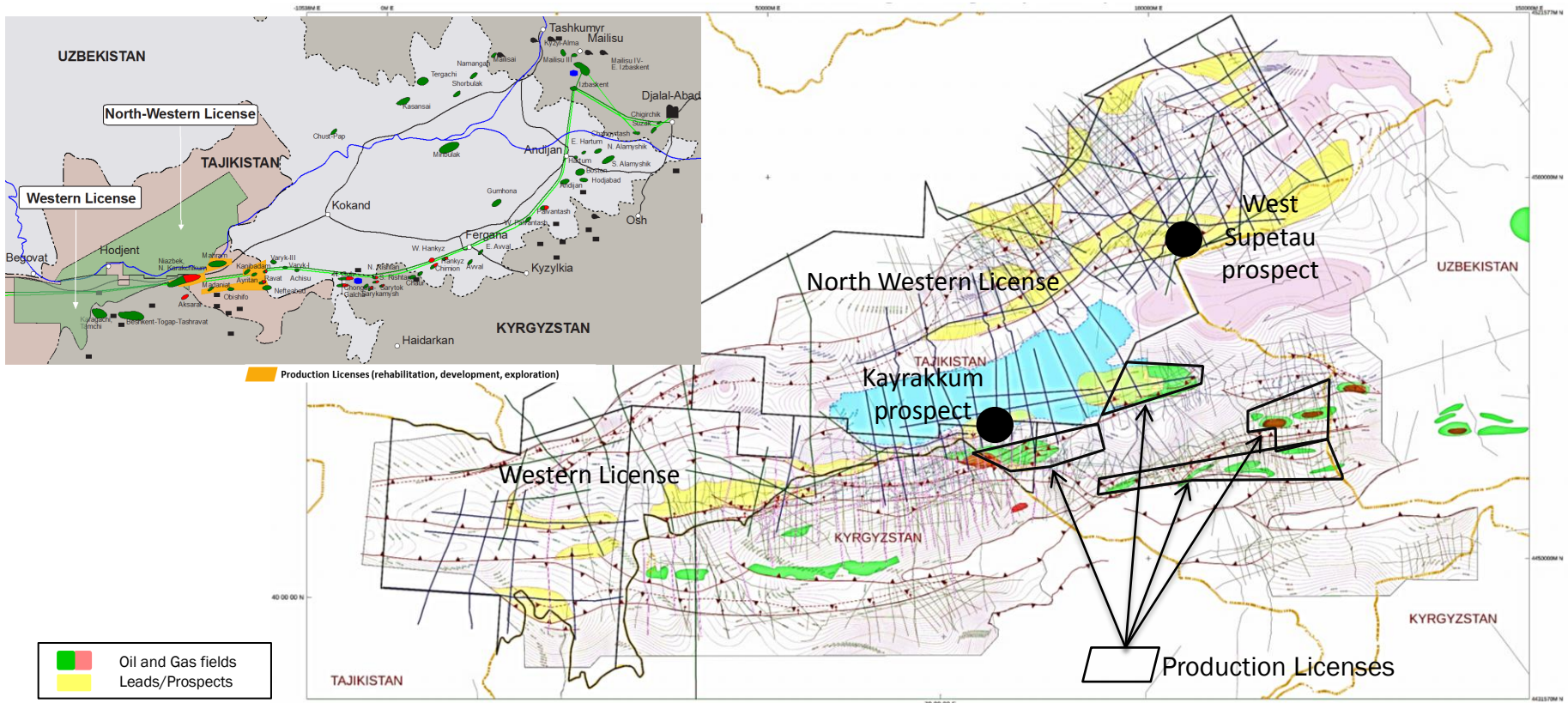
Tajikistan

(in process to acquire)

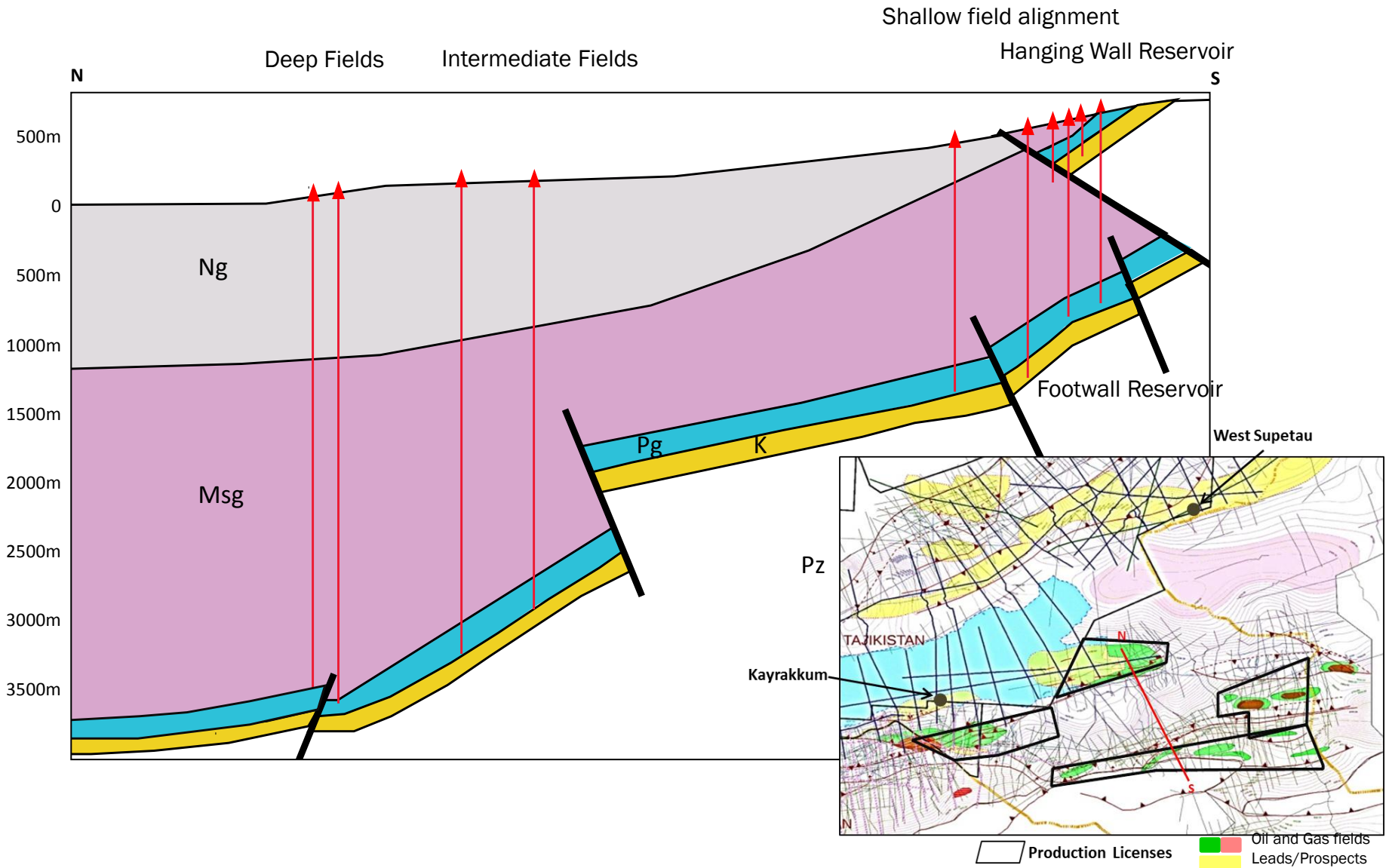
Location of Producing Fields



- 8 producing fields
- 30+ MM BO 2P reserves (Independent resource report)
- Current production: < 300 bopd
- Fields run down due to lack of:
 - technology
 - investment
- Rehabilitation
- Upside:
 - appraisal & development
 - redevelopment
 - exploration



Producing Fields

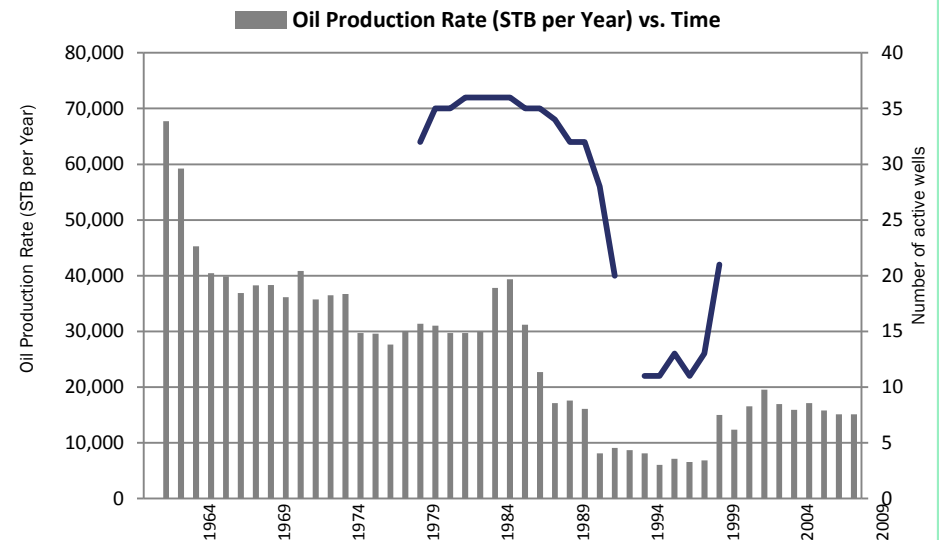


Production Potential



Increase production through:

- proper maintenance including investment in new equipment
 - Starting with current active wells
 - Using shut-in and abandoned wells (totally 230 wells had produced with initial rates up to about 3500 bopd)
- Redevelopment
- Appraise and full development of partially developed structure
- Exploring missed extensions and prospects
- Sell oil production locally for competitive price in comparison to import price of low sulphur crude



Production Project Conclusion



- Rehabilitation with upside potential in redevelopment and exploration
- Self-financing out of cash flow
 - Increase production to > 3200 BOPD
 - Total cost (Opex and Capex) close to 60 million USD over 4 years
 - Increase of recovery only from 14 % to 22 % based on this assumption
- Infrastructure available
- Potential to increase production to higher level with larger investments
- Upside in appraisal & development as well as exploration: not considered in economic model

Conclusion Fergana Basin



- Exploration:
 - Resource potential Fergana Basin of 4 BlnBO (EIA, USGS); of which 75 % yet to be discovered
 - two exploration areas near producing fields
 - Proven petroleum system
 - Subsalt plays at center of basin
 - Fault related structures at the edge of the basin
- Producing assets bordering the exploration block
 - Infrastructure available
 - Current production sold locally
 - Infrastructure to export available
- Exploration & Production in one large area
 - Efficient exploration, appraisal and development with reduced risk



Exploration East Gobi Basin

Mongolia

MNP' Exploration Blocks: XIII and XIV



MNP: 74% WI, operator

- Shunkhlai Group: 10 % WI
- Swiss Investor: 8 % WI
- US Investor: 8 % WI

Acreage

- 3,018 sqkm

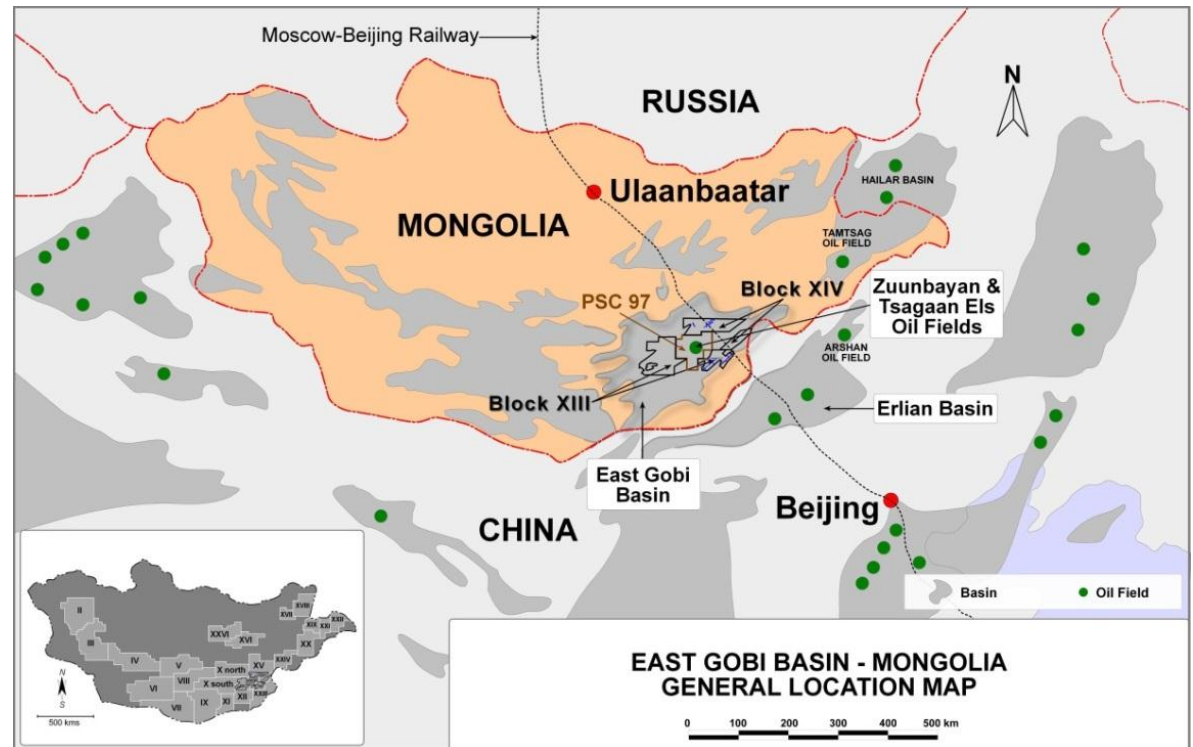
Close to existing production

- Acreage surrounds two producing fields in PSC 97 (100 % Sinopec)

2D Seismic acquired

- To date 1946 km

Focus on two sub-basins

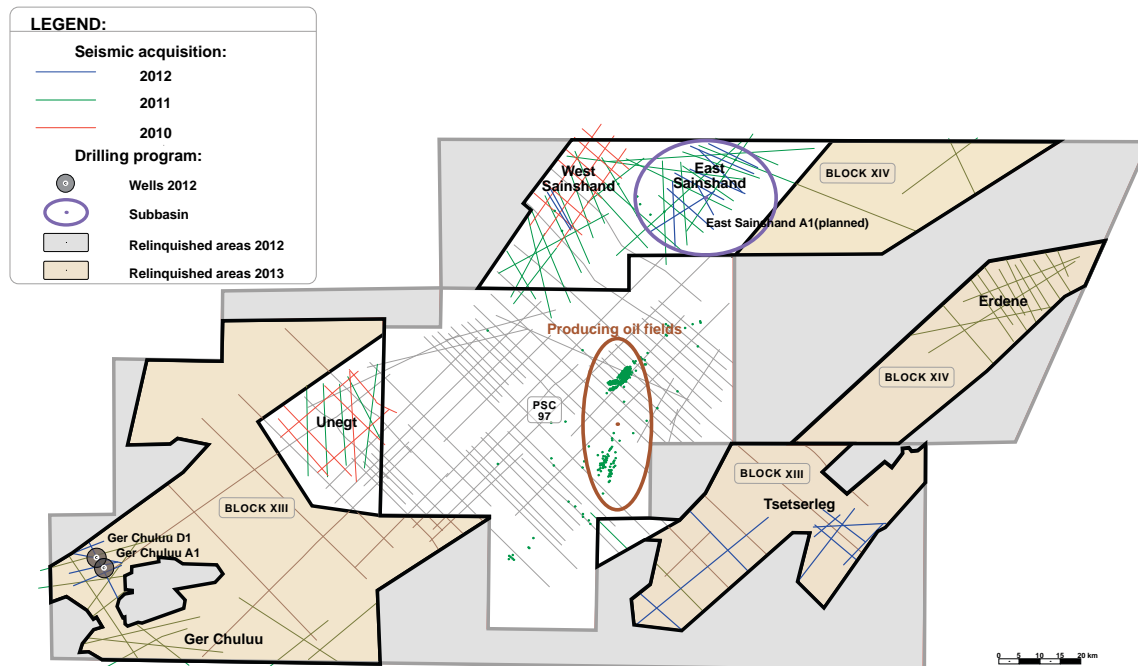


Good Neighborhood



Blocks XIII and XIV surround PSC 97 operated by Sinopec subsidiary Dongsheng:

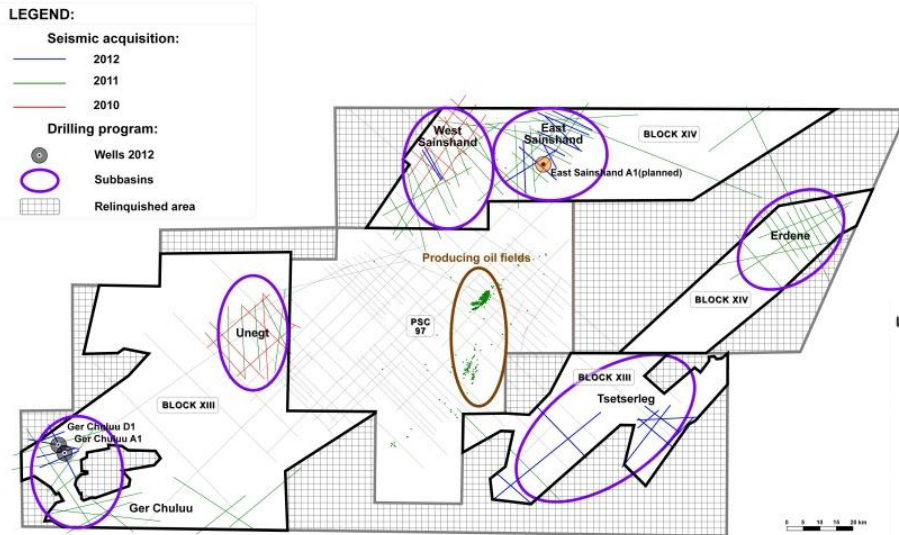
- Zuunbayan and Tsagaan-Els oil fields
- Current production approx. 1,600 bopd; API 22 – 35°
- Primary exploration targets in the East Gobi Basin are Cretaceous fluvial sandstone reservoirs (in Zuunbayan and Tsagaan-Els between 425 m and 2,500 m depth)
- Well cost between 1 and 2 million USD



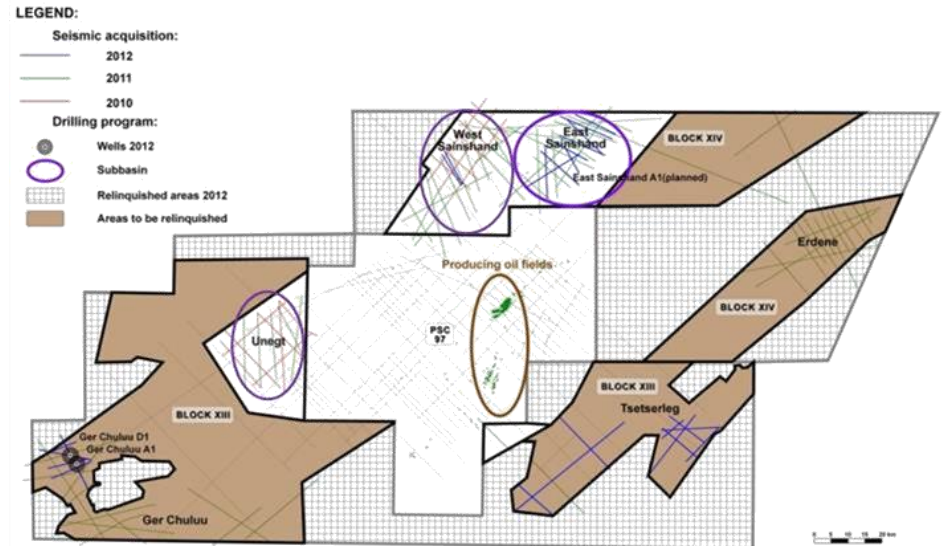
Prospective Areas



Before Drilling Ger Chuluu Subbasin (Focus on 6 Subbasins)



After Drilling Ger Chuluu Subbasin (Focus on 3 Subbasins)



**OOIP unrisks (Mstb) P50 (Gross / MNP WI 74%)
TOTAL 362,697**

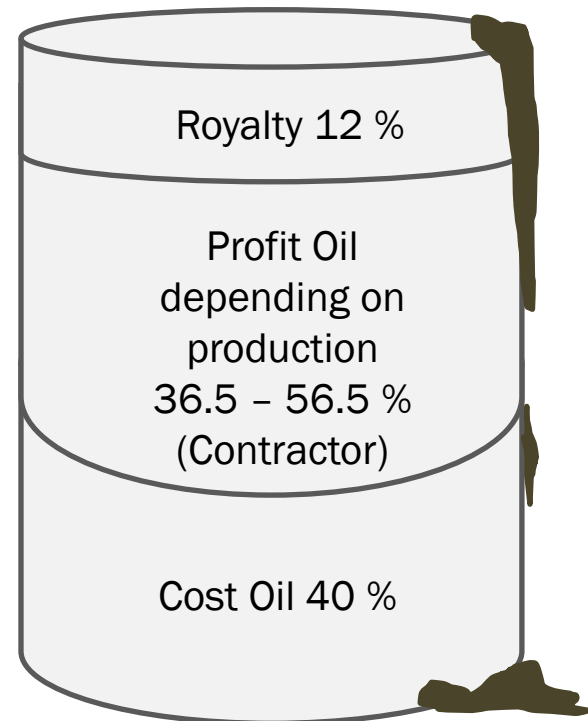
Production Sharing Contract



- 100% cost recovery
- No export limitations
- Exploration phase expires May 20, 2015
- Exploration phase extension can be extended for two additional years
- Production licenses for 20 years plus two 5 year extensions

Profit Oil Splits

Average Monthly Production	Contractor	Government
≤ 5,000 bbl/d	56.5%	43.5%
≥ 5,001 and < 10,000 bbl/d	51.5%	48.5%
≥ 10,001 and < 15,000 bbl/d	46.5%	53.5%
≥ 15,001 and < 20,000 bbl/d	41.5%	58.5%
≥ 20,000 bbl/d	36.5%	63.5%



Conclusion Fergana Basin



- Drill ready prospects
- Shallow exploration (cost of a well: 1 - 2 million USD)
- Infrastructure available (producing fields in neighborhood)
- Recoverable past costs to date: 13 million USD
- Market for crude oil (Mongolia, China)
- No export limitations
- Opportunity to test the target: 1 - 2 wells



Equity Interest in Petromanas

7.2 % Equity interest in Petromanas (TSX.V:PMI)

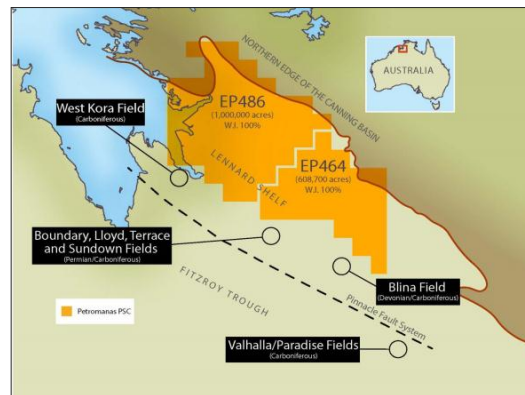


- Assets in Albania, France and Australia
- Main activity in Albania:
 - Tested Sphirag-2
 - Drilling Molisht-1

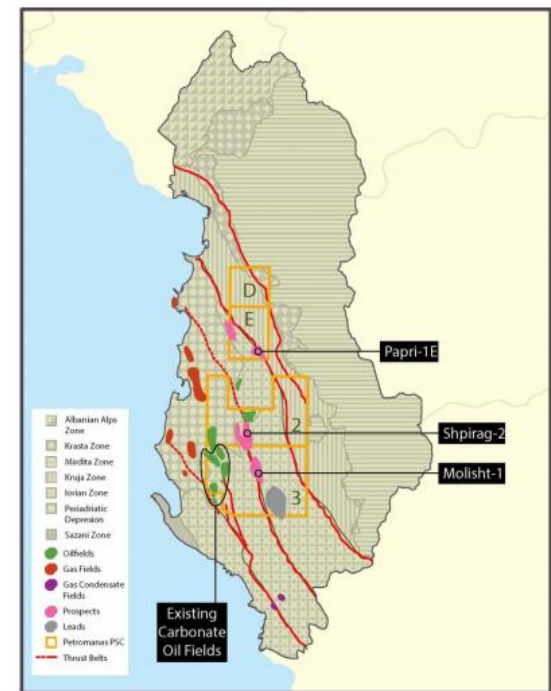
France: Ger and Ledoux Permits



Australia: Canning Basin EP464 and EP486 Permits



Albania: Onshore Geology and Fields



For more information please visit: www.petromanas.com



Financial

Capital Structure



Exchange	TSX Venture	OTCBB
Symbol	MNP	MNAP
Market Capitalization	CAD 12.1 million	USD 10.4 million
Stock Price (Nov 15, 2013)	CAD 0.07	USD 0.06
52 Week Range	CAD 0.036 – CAD 0.13	USD 0.035 – USD 0.12
Common Shares (outstanding)		172,592,292
Warrants (strike price USD 0.70)		45,450,500
Options (avg. strike price USD 0.24)		13,100,000
Common Shares (fully diluted)		234,476,307
Insider Ownership		23%
Cash & restricted cash*		USD 10,152,154

* includes refundable deposit for rehabilitation project (September 30, 2013)



MNP is changing from Exploration to Exploration & Production

- Exploration acreage in Fergana Basin, Tajikistan
 - Proven Petroleum System
 - High potential prospects
 - 2 prospects ready to be drilled
- Acquisition of producing assets in Fergana Basin, Tajikistan
 - Rehabilitation
 - Redevelopment
 - Exploration
- Exploration drilling started in Mongolia and Albania

Diversified Asset Portfolio

- Exploration acreage with different risks
- Producing assets (rehabilitation project)



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(TSX-V: MNP; OTCBB: MNAP)

Disclaimer

This Presentation contains forward-looking statements. Forward-looking statements are projections of events, revenues, income, future economic performance or management's plans and objectives for future operations. In some cases you can identify forward-looking statements by the use of terminology such as "may", "should", "anticipates", "believes", "expects", "intends", "forecasts", "plans", "future", "strategy", or words of similar meaning. Forward-looking statements in this Presentation include those concerning the company's plans to drill new wells in 2014, its plans to complete the acquisition and rehabilitation of a producing asset in Tajikistan, all of which assume the availability of adequate working capital. While these forward-looking statements and any assumptions upon which they are based are made in good faith and reflect current judgment regarding the direction of MNP' business, actual results will almost always vary, sometimes materially, from any estimates, predictions, projections, assumptions or other future performance suggested in this presentation. These statements are only predictions and involve known and unknown risks, uncertainties and other factors, including the risks presented by the availability of working capital, field conditions and the risks described in MNP' disclosure documents filed on SEDAR and with the U.S. Securities and Exchange Commission, copies of which are also available on the company's website. Any of these risks could cause MNP' or its industry's actual results, levels of activity, performance or achievements to be materially different from those expressed or implied by the forward-looking statements in this presentation. Except as required by applicable law, including the securities laws of the United States and Canada, MNP does not intend to update any of the forward-looking statements to conform these statements to actual results.